

Scout Report sent out
 Noted in the NID File
 Location map pinned
 Approval or Disapproval Letter
 Date Completed, P. & A. or
 operations suspended
 Pin changed on location map
 Affidavit and Record of A & P
 Water Shut-Off Test
 Gas-Oil Ratio Test
 Well Log Filed

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ITEMS

☒ in NID File
☒ R Sheet
☒ Map Pinned
☒ Indexed
☒ IWR for State or Fee Land

Checked by Chief _____
 Copy NID to Field Office _____
 Approval Letter ☒
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 12-30-60
 OW ☒ WW _____ TA _____
 GW _____ OS _____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 1-24-61
 Electric Logs (No.) 1

E _____ I ☒ E-I ☒ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....X
State
Lease No. 289590
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	X	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February, 8 19 60

Well No. 1 is located 330 ft. from ~~(N)~~ line and 330 ft. from ~~(E)~~ line of Sec. 8
~~(S)~~
N E - 8 T 20 S R 24 E S 1 M
 (¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
W. C. GRAND UTAH
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4585.7 feet.

A drilling and plugging bond has been filed with Travelers Indemnity Co.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

60 ft. 7" surface casing, cement top to bottom.

Morrison, about 1200 ft. 4½ main string if productive.
Cement bottom 400ft.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....RAPHAEL PUMPELLY

Address..... 550 PASCO MIRAMAR

PACIFIC PALESADES, CALIF. Title *Doing Business as Underdog*

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

CONSOLIDATED OIL INVESTMENTS, INC.

WM. J. MOORE, JR.
c/o SHOWBOAT HOTEL
LAS VEGAS, NEVADA
Telephone DUDley 2-7575

CHARLES E. WHYTE
~~130 DOROTHY~~
GRAND JUNCTION, COLORADO
Telephone CHApel 2-4201

960 Teller Ave.

Dear Mr. Knight:-

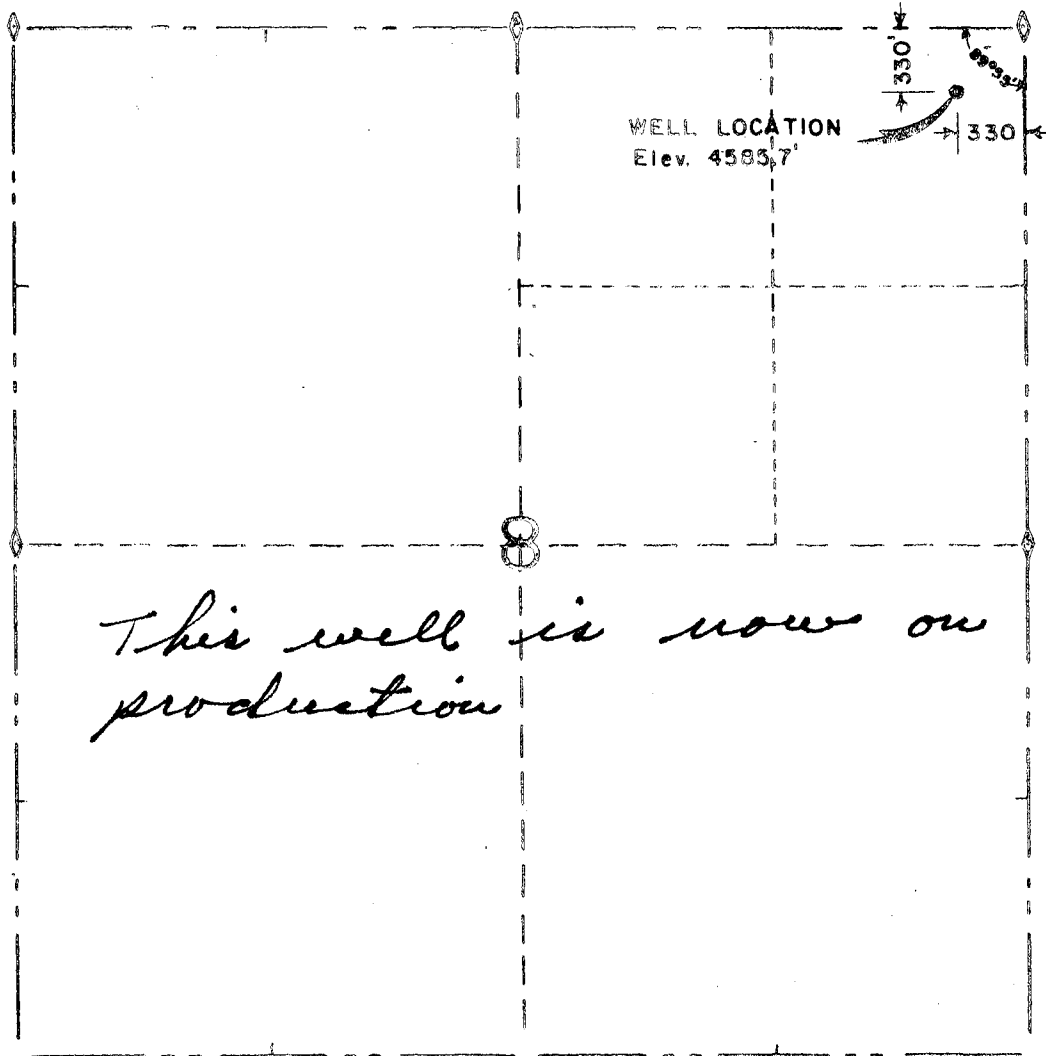
Would you please send
me a copy of the approval.
Thank you very much

Yours Truly
Charles Whyte

WELL LOCATION

NE 1/4 NE 1/4 NE 1/4 SECTION 8

T 20 S R 24 E S.L.B.M.



Elevation referred to U.S.C. & G.S.

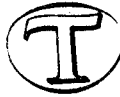
I, Richard J. Mandeville do hereby certify that this plot was plotted from notes of a field survey made under my supervision on February 6, 1960.

Richard J. Mandeville
Registered Engineer & Land Surveyor

WESTERN ENGINEERS	
WELL LOCATION	
<i>EPPIE-C #1</i>	
SUMMIT NO.	
GRAND COUNTY, UTAH	
SURVEYED	<i>W.F.G.</i>
DRAWN	<i>F.B.F.</i>
Grand Junction, Colo. 2/8/60	

THE TRAVELERS

THE TRAVELERS INSURANCE COMPANY • THE TRAVELERS INDEMNITY COMPANY



LOS ANGELES OFFICE
3600 Wilshire Boulevard
LOS ANGELES 5, CALIFORNIA
Telephone: DUnkirk 1-2525

The State of Utah
Utah Oil and Gas Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City, Utah

RE: Raphael Pumpelly
550 Paseo Mirama
Pacific Palisades, Calif.
Drilling & Plugging Bond
Bond No. 835198
Amount: \$5,000.00
Dated Feb. 10, 1960

Dear Sir:

We, the undersigned, are Surety on the above captioned bond written in your favor.

Please advise if our liability under the above bond is to continue, or if it is in order to terminate this bond.

A self-addressed envelope is enclosed for your convenience in replying.

Thank you for your courtesy in this matter.

Very truly yours,

THE TRAVELERS INDEMNITY COMPANY

By: K. M. Dulin
K. M. Dulin, Attorney-in-Fact

KMD: pm

February 23, 1960

Mr. Raphael Pumpelly
550 Pasco Miramar
Pacific Palisades,
California

Dear Mr. Pumpelly:

This is to acknowledge receipt of your notice of intention to drill Well No. Fee 1, which is to be located 330 feet from the north line and 330 feet from the east line of Section 8, Township 20 South, Range 24 East, SLEM, Grand County, Utah.

Please be advised that approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Please take note that should it become necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named persons, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

C. B. Feight, Executive Secretary:

Office Phone: DA 8-0701 or DA 2-4721, Ext. 438

Home Phone: HU 5-2721

H. G. Henderson, Chief Petroleum Engineer:

Office Phone: DA 8-0701 or DA 2-4721, Ext. 438

Home Phone: DA 2-4496

All other forms of communication should be directed to the commission at 310 Newhouse Building, 10 Exchange Place, Salt Lake City 11, Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE SECRETARY

CBF:co

cc: Consolidated Oil Inv.
Attn: Charles Whyte

June 23, 1960

Mr. Charles Whyte
960 Teller Avenue
Grand Junction, Colorado

Dear Sir:

Mr. Harvey L. Coonts, our engineer in Moab, Utah, has informed us that you are drilling the R. Pumpelly No. 1, NE $\frac{1}{4}$ of the NW $\frac{1}{4}$, Section 8, Township 20 South, Range 24 East, SLBM, Grand County, Utah, without the use of blow-out prevention equipment.

It is Mr. Coonts' opinion that this equipment should be installed in accordance with Rule C-8 of the General Rules and Regulations and Rules of Practice and Procedure. You are therefor requested to install such blow-out prevention equipment immediately.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT
CHIEF ENGINEER

RLS:co

cc: Mr. Harvey L. Coonts
U O&GCC - Moab, Utah

OFFICE OF THE ATTORNEY GENERAL
STATE CAPITOL
SALT LAKE CITY 14, UTAH

November 16, 1960

C
O
P
Y

Mr. Charles Whyte
960 Teller Avenue
Grand Junction, Colorado

Dear Mr. Whyte:

I have been notified by the Utah Oil and Gas Conservation Commission that after you filed your notice of intention to drill, you have not as yet complied with Rule C-22 of the Oil and Gas Conservation Commission, which requires a drilling report to be filed on or before the sixteenth of every succeeding month after drilling operations were initiated.

I suggest you contact the Oil and Gas Conservation Commission, 310 Newhouse Building, 10 Exchange Place, Salt Lake City, to obtain forms to comply with this regulation.

If you fail to comply with the regulation, we will be forced to enjoin you by court action.

If your lease is a State lease, a violation of the Oil and Gas Commission Rules may result in your lease being cancelled.

Please govern yourself accordingly.

Sincerely,

RS/ RNB
RONALD N. BOYCE
Assistant Attorney General

RNB/jrg

cc: Oil and Gas Conservation Commission

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease W. C.

The following is a correct report of operations and production (including drilling and producing wells) for

Dec. 3, 1960

Agent's address 1220 Elm
Grand Jct. Colo

Company Pumpelly #1
Signed Charles Whyte

Phone _____

Agent's title _____

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☒

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>8</u> <u>NE-</u> <u>NE-</u> <u>NE</u>	<u>205</u>	<u>24E</u>	<u>1</u>					<u>Drilling - 1373 ft.</u>

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

December 28, 1960

Mr. Charles Whyte
960 Teller Avenue
Grand Junction, Colorado

Dear Sir:

Mr. Harvey L. Coonts, our engineer in Moab, Utah, has informed us that you are drilling below 1500 feet on the R. Pumpelly No. 1, NE $\frac{1}{4}$ of the NW $\frac{1}{4}$, Section 8, Township 20 South, Range 24 East, SLEB, Grand County, Utah. Mr. Coonts also states that the Guiberson control head, which I gave you verbal approval to use in lieu of a blow-out preventer, is placed in the cellar in such a way as to be difficult to operate in case of an emergency. In view of this, and the fact that you are drilling deeper than anticipated when you received approval to utilize the Guiberson control head, you are requested to install approved blow-out prevention equipment immediately in accordance with Rule C-8(e), General Rules and Regulations and Rules of Practice and Procedure, State of Utah Oil and Gas Conservation Commission.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

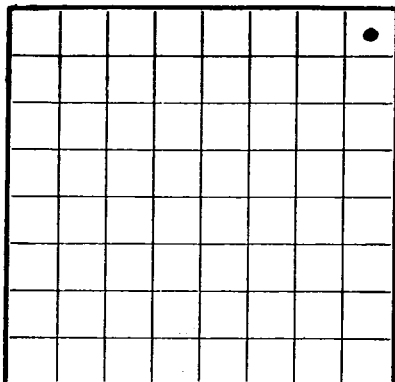
ROBERT L. SCHMIDT
CHIEF PETROLEUM ENGINEER

RLS:co

cc: Harvey L. Coonts
U O&GCC - Moab

NOTE

Verbal approval was given Mr. Charles Whyte, to use a full opening valve on the top of the casing in lieu of a blow-out preventor.



LOCATE WELL CORRECTLY

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until May 20, 1961
(Not to exceed 6 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Pumpelly Address 550 Paseo Miramar
Lease or Tract Phillips-Capansky Field W. C. State Utah
Well No. 1 Sec. 8 T. 20S R. 24E Meridian S. L. County Grand
Location 330 ft. S. of N. Line and 330 ft. W. of E. Line of Sec Elevation 4585.7
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Charles Whyte

Date

1-20-61

Title

Driller

The summary on this page is for the condition of the well at above date.

Commenced drilling April 5, 1960 Finished drilling Dec. 20, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1208 to 1265 No. 4, from _____ to _____
No. 2, from 1490 to 1515 No. 5, from _____ to _____
No. 3, from 1580 to 1600 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8</u>	<u>18</u>	<u>8</u>		<u>63'</u>					
<u>4 1/2</u>	<u>9</u>	<u>8</u>		<u>1611</u>	<u>Guide</u>		<u>1578</u>	<u>1594</u>	<u>Oil</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8</u>	<u>63'</u>	<u>20</u>	<u>Pumped</u>		
<u>4 1/2</u>	<u>1611</u>	<u>40</u>	<u>Pumped</u>		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1612 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A, 19..... Put to producing Dec. 30, 1960The production for the first 24 hours was 40 barrels of fluid of which 100% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 270

EMPLOYEES

Charles Whyte, Driller Driller

..... Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	1208	1208	Mancos Shale
1208	1265	57	Dakota
1265	1490	225	Morrison Shale
1490	1515	25	Buckhorn
1515	1580	65	Morrison Shale
1580	1600	20	Brushy Basin
1600	1612	12	Morrison Shale
Samples taken each 5'			
Electric Log run.			

{OVER}

JAN 24 1961

The Travelers

The Travelers Insurance Company
The Travelers Indemnity Company
June 9, 1961

BRANCH OFFICE
570 West Sixth Street
LOS ANGELES 14, CALIFORNIA
Telephone: MADison 6-4281

The State of Utah
Utah Oil and Gas Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

RAPHAEL PUMPELLY
550 Raccoe Highway, Pacific Palisades.
Drilling and Plugging Bond
Bond No. 835148 - 5,000
Dated: February 18, 1960

Dear Sir:

We, the undersigned, are Surety on the above captioned bond written in your favor.

Please advise if our liability under the above bond is to continue, or if it is in order to terminate this bond.

A self-addressed envelope is enclosed for your convenience in replying.

Thank you for your courtesy in this matter.

Very truly yours,

THE TRAVELERS INDEMNITY COMPANY

By: 

Mr. Stevens, Attorney-in-Fact

MS/eg

Gentlemen:

The above-mentioned bond cannot be terminated until the well which the bond covers is satisfactorily plugged and abandoned. At the present time the Pumpelly well is classified as a "producing well". Until the well no longer produces oil or gas and is plugged and abandoned, liability under your bond will remain in effect.

HOME OFFICE: 700 MAIN STREET, HARTFORD 15, CONNECTICUT

OIL & GAS CONSERVATION COMMISSION

October 4, 1961

Ronald N. Boyce
Assistant Attorney General
Office of the Attorney General
Salt Lake City, Utah

Dear Ron:

The Raphael Pumpelly Company, 350 Pasco Miramar, Pacific Palisades, California, has refused to file a "Monthly Report of Operations and Well Status Report" (Form OGCC-4) as well as a "Monthly Oil & Gas (Sales) Production Report" (Form OGCC-5) on the oil they have been producing from their well located in the NE $\frac{1}{4}$ of Section 8, Township 20 South, Range 24 East, Grand County, Utah.

We have been advised that the above mentioned well has been producing for some time and that the oil produced is being sold to a refinery at Rangely, Colorado. The well was completed as a producing oil well on December 30, 1960.

Would you please write a letter to these people explaining that if they don't file the forms OGCC-4 and OGCC-5 as required, within two-weeks, that you will be forced to take the necessary action.

Anything you can do to help us out will be appreciated.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:cp

RAPHAEL PUMPELLY
550 PASEO MIRAMAR
PACIFIC PALISADES, CALIF.

Mr. C.B. Feight
State of Utah Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Oct. 17, 1961

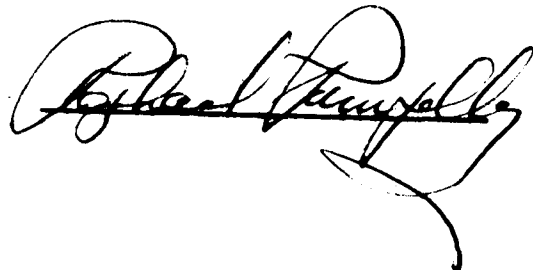
Dear Mr. Feight:

Per notification from Mr. Ronald Boyce dated October 6th., I am enclosing filled out and executed forms OGCC-4 and OGCC-5 relating to the Eppie C #1 well in Section 8, T 20 S, R 24 E, Grand County.

I am sincerely sorry to have failed in my duty to comply with Rule C-6 of the Regulations of the Commission. I had the mistaken idea that in an operation as small as mine it would be proper to turn in a full report at the end of the calendar year. However, I certainly do not plead ignorance to be an excuse. I will have a report mailed to your office each month upon receipt of my run tickets.

I have not been on the lease or in Utah since August when Charlie Whyte twisted off. He fished for three callars until two weeks ago. Per a phone call from him Sunday he will be making hole again this coming week. He is now living in a trailer on the outskirts of Grand Junction and has no phone where I can reach him. I will mail you a report on the progress of the Eppie C # 2 immediately upon hearing from him in the next three or four days.

Sincerely yours,



CG/RP

CC: Mr. Ronald M. Boyce

1961 6 1 110

THE TRAVELERS

THE TRAVELERS INSURANCE COMPANY THE TRAVELERS INDEMNITY COMPANY

T

June 26, 1963

LOS ANGELES OFFICE
3600 Wilshire Boulevard
Los Angeles 5, CALIFORNIA
Telephone: DUnkirk 1-2525

The State of Utah
Utah Oil and Gas Commission
310 Newhouse Building
10 Exchange Place,
Salt Lake City, Utah

RE: RAPHAEL PUMPELLY
550 Paseo Mirama, Pacific
Palisades, California
Drilling & Plugging Bond
Bond No. 835198
Amount: \$5,000.00
Dated: Feb. 10, 1960

Dear Sir:

We, the undersigned, are Surety on the above captioned bond written in your favor.

Please advise if our liability under the above bond is to continue, or if it is in order to terminate this bond.

A self-addressed envelope is enclosed for your convenience in replying.

Thank you for your courtesy in this matter.

Very truly yours,

THE TRAVELERS INDEMNITY COMPANY

By: 
M. Stevens Attorney-in-Fact

MS:rp

July 2, 1963

The Travelers Insurance Company
3600 Wilshire Boulevard
Los Angeles 5, California

Attention: M. Stevens, Attorney-in-Fact

Re: Raphael Puzelly
550 Paseo Miras, Pacific
Palisades, California
Bond No. 835198

Gentlemen:

There are three producing wells on the acreage covered by the above mentioned bond, therefore, under our rules and regulations liability under such bond must continue until the time these wells are plugged and abandoned.

Incidentally, we have never received a "rider" covering the Eppis C. Fee #2 Well, located 990 feet from the north line and 330 feet from the east line of Section 8, Township 20 South, Range 24 East, Grand County, Utah. Could you please forward same as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CWF:cmg

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Eppie C Fee	
2. NAME OF OPERATOR R. Pumpelly		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --	
3. ADDRESS OF OPERATOR 550 Paseo Mirmar Ave, Pacific Palisades, California		7. UNIT AGREEMENT NAME --	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' from North line and 330' from east line of section 8.		8. FARM OR LEASE NAME Eppie C	
14. PERMIT NO. --		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4583 GL		10. FIELD AND POOL, OR WILDCAT Agate Field	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA sec 8, T 20 S., R 24 E	
		12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to fracture treat well with 10,000 gal lease crude and 7500 pounds of 20/40 grade frac sand, plus fluid loss additive and prepac balls.

18. I hereby certify that the foregoing is true and correct

SIGNED *R. Pumpelly* TITLE Owner Operator DATE 1-14-64

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. EPPIE C FEE
2. NAME OF OPERATOR R. Pumpelly		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR 550 Paseo Mirmar, Pacific Palisades, California		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' from north line and 330' from east line of section 8		8. FARM OR LEASE NAME Eppie C
14. PERMIT NO. --	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4583 G1	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Agate
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA sec 8, T 20 S., R 24 E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up to Dowell equipment. Started frac, formation broke down at 2400# and took fluid and sand at 1450# at 11 barrel per minute rate. After pumping in 4000 gallons of oil, Dowell's well head fitting broke and we reduced pressure to 1100# for the next 2500 gallons of frac oil. After 6500 gallons the broken fitting failed completely and we shut down. Final frac = 6500 gal lease crude, 4800# 20/40 sand, break doen pressure 2400# flow pressure 1450 to 1100# at 11 barrels per minute rate.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operator

DATE 1-15-64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

February 26, 1964

Raphael Pumpelly
550 Paseo Miramar
Pacific Palisades, California

Re: Well No. Eppie C. Fee #1
Sec. 8, T. 20 S., R. 24 E.,
Grand County, Utah

Well No. Eppie C. Fee #2
Sec. 8, T. 20 S., R. 24 E.,
Grand County, Utah

Dear Mr. Pumpelly:

It has come to the attention of this office that you have sand
fraced the above mentioned wells. Would you please furnish us with
the pertinent information on the operations conducted.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

April 17, 1964

Raphael Pumpelly
550 Paseo Miramar
Pacific Palisades, California

Re: Well No. Eppie C. Fee #1
Sec. 8, T. 20 S., R. 24 E.,
Grand County, Utah

Well No. Eppie C. Fee #2
Sec. 8, T. 20 S., R. 24 E.,
Grand County, Utah

Dear Mr. Pumpelly:

Please refer to our letter of February 26, 1964,
in which we requested the tracing information on the above
mentioned wells.

Your immediate attention in filing the pertinent
information on the operations conducted will be appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

SP

RAPHAEL PUMPELLY
550 PASEO MIRAMAR
PACIFIC PALISADES
CALIFORNIA

MS

Miss Clarella N. Peck
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 84111, Utah

April 21, 1964

Dear Miss Peck:

I am enclosing the data re:
to the fracing of my Eppie C #1 & #2 wells
in the Agate Field.

These forms were filled out
by Bill for me the middle of January - and
I filed them without signing them and mailing
them on to you! I am very sorry for the delay.

With best regards,

Raphael Pumpelly

Encl:
Rp/smb

1

March 26, 1968

The Travelers
3600 Wilshire Boulevard
Los Angeles, California 90005

Attention: Bond Department

Re: Raphael Pumpelly
Drilling & Plugging Bond
Bond No. 835198

Gentlemen:

In answer to your letter of March 20, 1968, the liability under the above mentioned bond is to continue. The wells covered by this bond have not as yet been plugged and until such time this office is unable to terminate liability under said bond.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

SC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CAPANSKY-FEE
2. NAME OF OPERATOR RAPHAEL PUMPELLY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 550 PASSED MIRAMAR, PACIFIC PALSADEL, CAL. 90272		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE OF NE OF NE		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. EPPIE-C #1
15. ELEVATIONS (Show whether OF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT AGATE
		11. SEC., T., R., M., OR S.E. AND SUBST OR AREA SEB, T20S-R24E
		12. COUNTY OR PARISH GRAND
		13. STATE UTAH

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT ON CLEAN UP AND CORRECTION
OF RULE VIOLATIONS:

WELL SIGN HAS BEEN PUT UP.
BRUSH AND WOOD CLEARED.
WELL NOT BEING OPERATED AT THIS TIME.
TANK IS EMPTY. IS 300 BL. TANK.
TANK DIKED FOR FUTURE STRIPPER PROD,
PIPE AND RODS ON LOCATION AS OPERATOR
PLANS TO GO BACK ^{IN} HOLE.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Raphael Pumpelly</u>	TITLE <u>operator</u>	DATE <u>5/10/85</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 1, 1985

Mr. Raphael Pumpelly
550 Paseo Miramar
Pacific Palisades, CA 90272

Dear Mr. Pumpelly:

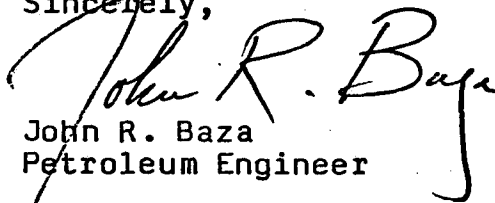
RE: Wells in Sec.8. T.20S, R.24E, Grand County, Utah

Several problems exist on the sites of the wells listed below and remain an ongoing concern to the Division. Based on a conversation between yourself and Mr. William Moore of this Division on October 30, 1985, the Division staff has reviewed these problems and has determined that the listed problems should be resolved within 60 days of receipt of this letter.

<u>Well Number</u>	<u>Problem and Corrective Action</u>
Eppie C. Fee #1	Remove bent rods from road and properly dispose.
Eppie C. Fee #5	Clean up oil, trash, and brush immediately around pump jack and wellhead.
Eppie C. Fee #7	Install legal identification.
Martha Eppie Fee #8	Install legal identification.

You are requested to take action to correct the listed problems within the time frame specified. Please submit written notice to the Division upon completion of any corrective action taken at each well site so that follow up inspections can be arranged. Thank you for your prompt attention in this matter.

Sincerely,


John R. Baza
Petroleum Engineer

WM/sb

cc: D. R. Nielson
R. J. Firth

Well files

9686T-95

RAPHAEL PUMPELLY

550 PASEO MIRAMAR
PACIFIC PALISADES
CALIF. 90272

August 8, 1989

Verl Rose
P.O. Box 26
Loma, Col. 81524

REGISTERED RETURN RECEIPT REQUESTED

Dear Verl:

I am writing this letter to give you permission to plug the Eppie C #1 and Eppie C #5 wells in the Agate field and to produce and sell oil from the Eppie C #2 well providing you pay the 17-1/2% royalty to Ted Capansky and a 2-1/2% overriding royalty to my son, Raphy Pumpelly. Raphy is to use this ORR to cover the cost of carrying liability insurance on the operation.

It is my understanding with you from our phone conversation of last week that I am to allow you to operate and produce from the Eppie C #2 well under my existing bond from Travelers Insurance until June 15, 1990 at which time you are to have acquired your own bond to operate under, which will include your obligation to the State of Utah to plug the Eppie C #2 when it is no longer commercial for you to operate, and it is also my understanding that in return for your being allowed to operate and sell product from the Eppie C #2 well (including the use of my bond until June 15, 1990) that you are to plug the Eppie C #1 and Eppie C #5 wells to the satisfaction of the Oil and Gas Board, free of cost and liability to me.

I enclose a copy of the division of interest on the Eppie C #4 well which shows the working interest as:

12.50% held by William Maxiener,
6.25% held by Pauline Staver,
5.00% held by Bill Bush,
5.00% held by yourself,

and a 2-1/2% O.R.R. held by the family of Leonard Autin, leaving a total royalty against the #4 well of 20%.

I will contact Sam Suplizio of Home Loan & Investment in Grand Junction to find out the cost of covering your work on the lease.

There is no liability insurance on the Eppie Capansky lease at this

Mr. Verl Rose
August 8, 1989

p. 2

writing. This letter is sent to you registered return receipt requested.

If you are still interested in and producing from the #4 well, I must have Andy William's firm draw up a Farm-out agreement for you to operate under with reports and billings to be mailed monthly to the outstanding Working Interest holders.

My best to you,



Raphael Pumpelly

cc: Ted Capansky



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
OCT 10 1989

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>Plugged & Abandon</u>		3. LEASE DESIGNATION & SERIAL NO. <u>Capansky - FEE</u>	
2. NAME OF OPERATOR <u>Verl Rose for Raphael Pumpelly</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <u>P.O. Box 26 Loma, Colo 81524</u>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <input type="checkbox"/> At proposed prod. zone <input type="checkbox"/>		8. FARM OR LEASE NAME	
14. API NO. <u>43-019-15772</u>		9. WELL NO. <u>Eddie - C #1</u>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT <u>Agate</u>	
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		11. SEC., T.R., M., OR BLK. AND SURVEY OR AREA <u>Sec 8, T20S-R24E</u>	
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> FULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input checked="" type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON <input checked="" type="checkbox"/> REPAIR WELL <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> (Other) <input type="checkbox"/>		SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> (Other) <input type="checkbox"/>	
APPROX. DATE WORK WILL START <u>As soon as OK'd</u>		DATE OF COMPLETION _____	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)			

* Must be accompanied by a cement verification report.

Request on plug & Abandon
15 sac Cement plug on bottom
fill casing with Gel
10 Sac Cement plug to surface
Install dry hole marker

OIL AND GAS	
DRN	RJF
<input checked="" type="checkbox"/> JRB <input checked="" type="checkbox"/>	GLH
DTS	SLS
2-TAS	
3- MICROFILM <input checked="" type="checkbox"/>	
4- FILE	

18. I hereby certify that the foregoing is true and correct.

SIGNED Verl Rose

TITLE Operator

DATE 10-4-89

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

See Instructions On Reverse Side

DATE: 10-26-89
BY: John R. Bay

See attachment.

RECEIVED

OCT 10 1989

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>Change of Operator</u>		5. LEASE DESIGNATION & SERIAL NO. <u>Capansky FEE</u>	
2. NAME OF OPERATOR <u>VerL ROSE</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <u>P.O. Box 26 Loma, Colo 81524</u>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone		8. FARM OR LEASE NAME	
14. API NO. <u>43-019-15772</u>		9. WELL NO. <u>Eppie C</u> <u>#1-2-415</u>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT <u>ACATE</u>	
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		11. SEC. T. R. M. OR BLK AND SURVEY OR AREA <u>Sec 8 T20S-R24E</u>	
NOTICE OF INTENTION TO:		12. COUNTY <u>GRAND</u>	
TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> (Other) <u>Change of Operator</u>		SUBSEQUENT REPORT OF:	
APPROX. DATE WORK WILL START		13. STATE <u>UTAH</u>	
DATE OF COMPLETION		17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)	

* Must be accompanied by a cement verification report.

Change of Operator From Raphael Pumpelly to VerL ROSE.

See enclosed letter

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	2-DTS
3- MICROFILM	
4- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED VerL Rose

TITLE Operator

DATE 10-4-89

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RAPHAEL PUMPELLY

550 PASEO MIRAMAR
PACIFIC PALISADES
CALIF. 90272

August 8, 1989

Verl Rose
P.O. Box 26
Loma, Col. 81524

REGISTERED RETURN RECEIPT REQUESTED

Dear Verl:

I am writing this letter to give you permission to plug the Eppie C #1 and Eppie C #5 wells in the Agate field and to produce and sell oil from the Eppie C #2 well providing you pay the 17-1/2% royalty to Ted Capansky and a 2-1/2% overriding royalty to my son, Raphy Pumpelly. Raphy is to use this ORR to cover the cost of carrying liability insurance on the operation.

It is my understanding with you from our phone conversation of last week that I am to allow you to operate and produce from the Eppie C #2 well under my existing bond from Travelers Insurance until June 15, 1990 at which time you are to have acquired your own bond to operate under, which will include your obligation to the State of Utah to plug the Eppie C #2 when it is no longer commercial for you to operate, and it is also my understanding that in return for your being allowed to operate and sell product from the Eppie C #2 well (including the use of my bond until June 15, 1990) that you are to plug the Eppie C #1 and Eppie C #5 wells to the satisfaction of the Oil and Gas Board, free of cost and liability to me.

I enclose a copy of the division of interest on the Eppie C #4 well which shows the working interest as:

12.50% held by William Maxiener,
6.25% held by Pauline Staver,
5.00% held by Bill Bush,
5.00% held by yourself,

and a 2-1/2% O.R.R. held by the family of Leonard Autin, leaving a total royalty against the #4 well of 20%.

I will contact Sam Suplizio of Home Loan & Investment in Grand Junction to find out the cost of covering your work on the lease.

There is no liability insurance on the Eppie Capansky lease at this

Mr. Verl Rose
August 8, 1989

p. 2

writing. This letter is sent to you registered return receipt requested.

If you are still interested in and producing from the #4 well, I must have Andy William's firm draw up a Farm-out agreement for you to operate under with reports and billings to be mailed monthly to the outstanding Working Interest holders.

My best to you,



Raphael Pumpelly

cc: Ted Capansky



RECEIVED

OCT 10 1989

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. LEASE DESIGNATION & SERIAL NO.

Capansky FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Change of Operator

2. NAME OF OPERATOR

VerL ROSE

3. ADDRESS OF OPERATOR

P.O. Box 26 Loma, Colo 81524

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

At proposed prod. zone

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. Eppie C

#1-2-415

10. FIELD AND POOL OR WILDCAT

AGATE

11. SEC. T. R. M. OR BLK AND SURVEY OR AREA

Sec 8 Tacs-Raye

14. API NO.

43-019-15772

12. ELEVATIONS (Show weather DF, RT, GR, etc.)

12. COUNTY

GRAND

13. STATE

UTAH

15.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

Change of Operator

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

(Note: Report results of multiple completion or well completion or recompletion report and log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐

APPROX. DATE WORK WILL START

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Eppie C - 1 (30.5) above - fee
- 2 (20.5) 43-019-15773 - fee

Change of Operator from Raphael Pumpelly to VerL. ROSE.
- 4 (30.4) 43-019-15774 - fee
- 5 (30.4) 43-019-15775 - fee

See enclosed letter

Write to former operator
re: Δ of oper
notification to
lease interest holding

Pumpelly Sr - N-2820

Pumpelly Jr - N-2825

Rose - N-2835

OIL AND GAS

DRN

RUF

JRB

GLH

DTC

SLS

1-TAS 2-DTS

3- MICROFILM

4- FILE

18. I hereby certify that the foregoing is true and correct:

SIGNED

VerL Rose

TITLE

Operator

DATE

10-4-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well Files Eppie C 1, 2, 4, 5

☐ Suspense

☒ Other

(Return Date) _____

Copy - VEC

(Location) Sec 8 Twp 20S Rng 24E

(To - Initials) _____

(API No.) 43-017-15772

- 3 3 15773
- 3 3 15774
- 3 3 15775

1. Date of Phone Call: 11-8-89

Time: 11:40

2. DOGM Employee (name) Vicky
Talked to:

(Initiated Call) ☒

Name Mr. Rumpelly

(Initiated Call ☐ - Phone No. (213) 454-1472

550 Paseo Miramar
of (Company/Organization) Pacific Petroleum Co.

Raphael Rumpelly Sr.

90272

3. Topic of Conversation: selling wells or just designating operator?

4. Highlights of Conversation:

Verl Rose (Marsha)

Box 26

Loma Co 81524

303-858-9297

farming lease (designating operator)

Grubbs

He wants to retain his interest for his son.

Designation of Operator forms sent by VEC on 11-8-89.

Designation of Oper form rec'd 11-17-89 covering Eastern 1/2 of sec 8

which includes Eppie C 1, 2, 4, 5.
No "Notification of Lease Sale or Transfer" required as Rumpelly is
still responsible - DTS
12-11-89

DESIGNATION OF AGENT OR OPERATOR - FORM 5

RECEIVED
NOV 17 1989

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: CAPANSKY

OIL, GAS AND MINING

LEASE NUMBER: _____

and hereby designates

NAME: VERL ROSE

ADDRESS: P.O. Box 26, Loma, Colorado 81524

as his agent/operator, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to (describe acreage to which this designation is applicable):

East Half of Section 8. Township
20 South, R24 East, Grand County,
Utah.

Lease filed of Record Nov. 30, 1961,
Book 104, Page 419-22.

OIL AND GAS	
DRN	RJF
JRB	GLH
2-DTS/DTS	SLS
1-TAS	
3-MICROFILM	
4-Well FILES (copies)	

6ppic c
1, 2, 4, 5
All 8-205-246
APR 43-019-15772 / 43-019-15774
" " 15773 " " 15775
5-Bond File (4ws) - copy
6-TAS - Operator change file (original)

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees promptly to notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation Nov. 15, '89

By: _____

(signature)

Company 550 Pecos Mexican

Title: secretary

Address Pacific Petroleum

Phone: 213/454-1472

Calif. 90272

RAPHAEL PUMPELLY
550 PASEO MIRAMAR
PACIFIC PALISADES
CALIF. 90272

RECEIVED
NOV 17 1989

Nov. 15, 1989

Dear Mr. Carney:

Thank you for
mailing the Forms.

I did not know
the LEASE NUMBER - was mailing
a zerox of the subject lease and
include the book & page of the recording
Nov. 30, 1961.

I am mailing copies of
them to Karl - Marsha Rose.

Thanking you,

Raphael Pumpelly

Entry No. 296540 Filed for record Nov 30 1961 at 10 AM
Pg. 104, page 419-22 Esther Somerville Recorder Grand Co., Ut as.
Fee 5.15, Abs. 104 Sec 8 T 20 S R 24 E Pg 1 line 10

NOV 17 1961

OIL AND GAS LEASE

OIL, GAS MINING THIS AGREEMENT, Made and entered into this 22nd day of November, 1961, by and between JERRY PHILLIPS and EPPY CAPANSKY, General Delivery, Cisco, Utah, hereinafter called "Lessors"; and RAPHAEL PUMPELLY, 550 Pasco Miramar, Pacific Palisades, California, hereinafter called "Lessee";

WITNESSETH:

That the Lessors, for and in consideration of One Dollar and other valuable considerations, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter on the part of Lessee to be paid, kept and performed, do hereby grant, devise, lease and let unto the Lessee, for the sole and only purpose of mining and operating for oil and gas, the following described real estate in Grand County, Utah, to-wit:

The East half of Section 8,
Township 20 South, Range 24
East of the S.L.M.

upon the following terms and conditions, to-wit:

1. Subject to the covenants hereinafter contained to be kept and performed by Lessee, it is agreed that this lease shall remain in force and effect so long as oil or gas or either of them is produced from said land by Lessee.
2. Lessee agrees to deliver to the credit of Lessors, free of cost, into tank reservoirs or into the pipeline to which Lessee may connect wells on said land, the equal 17½% of all oil produced and saved from the leased premises.
3. Lessee agrees to pay Lessors 17½% of the gross proceeds each year, payable monthly, for the gas from each well where gas only is found, while the said is being used off the premises, and if used for the manufacture of gasoline, a royalty of 17½% payable monthly, at the prevailing market rate for gas. Lessee shall have gas free of cost for operating any equipment used in the drilling operations.
4. Lessee agrees to pay Lessors for gas produced from any oil well

and used off the premises or in the manufacture of gasoline or any other product, a royalty of 17½% of the proceeds, payable monthly, at the prevailing market rate at the mouth of the well.

5. Subject only to spacing regulations imposed by the State of Utah, Lessee agrees to drill two additional wells during the year 1962 upon the above described real property to the Brushy Basin formation unless gas or oil is encountered in commercial quantities at a lesser depth.

In the event the first of such wells proves to be a dry hole or a non-commercial well then the obligation to drill a second well shall be discharged.

6. If the Lessors own a less interest in the oil and gas under the above described land than the entire and undivided interest therein, then the royalties herein provided for shall be paid by Lessee only on the proportion which Lessor's interest bears to the whole. It is understood that the Lessors own only the oil and gas rights lying in and under the above described real estate and Lessee shall pay damages to the owner of the surface caused by Lessee's operations under this lease.

7. Lessee shall have the right at any time to remove all machinery, fixtures and casing placed on said premises; provided, however, that the same shall be removed within sixty days after the termination of this lease.

8. It is further agreed that in the event gas is found and a market is not available because of the lack of a gas transmission line connection - that a minimum royalty of \$1.00 per acre per year shall be paid to Lessors for each gas spacing unit as determined by the State of Utah until the gas can be marketed.

9. Lessee agrees to operate said producing wells and keep same in good repair and maintenance and to promptly and diligently market all oil and gas produced and saved therefrom to the best of his ability.

10. It is further agreed that Lessee shall have the right to quit claim back to Lessors any part of the balance of the acreage that he has not.

drilled at any time.

11. In the event Lessee is considered by Lessors to be in default of any terms of this agreement - the Lessors shall notify Lessee by registered mail at the address given in this lease of such default and Lessee shall have thirty (30) days after receipt of such registered notice to correct such default.

12. Lessee agrees to hold Lessors free and clear of any financial obligations connected with the drilling and operation of this lease.

13. It is further agreed that in the event Lessee is prevented from drilling or completing any well by reason of any acts of God beyond Lessee's control that such period of time shall not apply to the conditions of this agreement.

14. It is further agreed that if Lessee should forfeit or quit claim any part of this lease he shall be allowed to hold any producing wells, or shut in gas wells, to the limit of the legal spacing for the producing unit.

15. It is mutually understood and agreed that Lessors herein owe an obligation for rentals pursuant to that certain oil and gas lease dated September 4, 1959, between NICK PATSANTARAS, Lessor, and the Lessors herein. Lessors do covenant that they shall faithfully pay the rentals required by the said Lease at least sixty (60) days prior to due date thereof, and at least sixty (60) days prior to due date thereof, they shall give notice of such payment to the Lessee herein at the address appearing hereinabove. If Lessors shall fail to make the said rental payments, then Lessee herein shall be entitled to make payment thereof and shall be further entitled to recoup any such payment made by the Lessee from the 17½% royalty which may thereafter accrue to the Lessors herein as set forth hereinabove.


16. It is expressly understood and agreed that this instrument embraces the entire understanding and contract between the parties hereto and any and all prior agreements or representations both verbal and written made by either of the parties hereto or by any person acting on their behalf which

are not contained in this agreement are hereby declared to be invalid and of no force and effect.

17. It is further agreed that this lease cannot be assigned without the prior written consent of Lessors first had and obtained.

18. This lease shall be binding to all heirs and assigns of all parties hereto.

IN WITNESS WHEREOF, The parties have executed this lease the day and year first above written.


Jerry Phillips
Jerry Phillips

Eppie Capansky
Eppie Capansky

Raphael Pumpelly
Raphael Pumpelly

STATE OF UTAH)
COUNTY OF GRAND) SS.

The foregoing instrument was acknowledged before me this 22
day of November, 1961, by Jerry Phillips, Eppie Capansky, and ^{Raphael}/Pumpelly.

My commission expires: Sept 7-1964

Victor Murray
Notary Public

STATE OF UTAH
DIVISION OF OIL, GAS AND MININGRECEIVED
12/10/89

LEASE DESIGNATION & SERIAL NO. Capansky - FEE

8. IF INDIAN ALLOTTEE OR TRIBAL NAME

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different well. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Plug & Abandon

2. NAME OF OPERATOR Verl Rose

3. ADDRESS OF OPERATOR P.O. Box 26 Loma Co 81524

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface NE of NE of NE
At proposed prod. zone

5. WELL NO. EPPIE-C-#1

6. FIELD AND POOL, OR WILDCAT AGATE

7. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Sec 8 T20S R24E

8. COUNTY GRAND STATE UTAH

9. API NO. API# 43019-15772

10. ELEVATIONS (Show whether DF, RF, GR, etc.) IAS

11. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

2. WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
3. FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
4. SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION Dec-21-1989

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

mixed 15 sacs of Cement for bottom plug - Aprrox 180 ft
mixed 6 sacs of gel filled to 120 ft from Surface.
mixed 10 sacs of Cement filled to surface

Installed dry hole marker & cleaned up site
for final abandonment.

No Attempt was made to part or pull any casing

18. I hereby certify that the foregoing is true and correct

SIGNED Verl Rose

TITLE Operator

DATE 12-31-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



LUMBER & HOME CENTER

RECEIVED
JAN 05 1990

DIVISION OF
OIL, GAS & MINING

GRAND JUNCTION

81874

STORE HOURS

MON.-FRI. 7:00-8:00
SAT. 8:00-5:00
SUN. 10:00-4:00
ASSOCIATE: GRET PARK

PHONE 363-245-8400
ADDRESS 779 22 RD

3 0432 12/26/89

900	25	PORTLAND CEMENT 94# TYPE 1	7.47	187.25
-----	----	----------------------------	------	--------

SUBTOTAL	187.25
TAX	9.37
TOTAL	\$196.62

CHECK	196.62	# 519
CHANGE	80.00	

ROSE
26
1324
27

Drilling Fluids Associates, Inc.

P.O. BOX 2390

GRAND JUNCTION, COLORADO 81502

PHONE 245-1268

No 6934

RECEIVED
SHIPPED FROM WAREHOUSE

DATE SHIPPED

DATE INVOICED

CUSTOMER ORDER NO.

WELL NAME

SOLD TO

BILLING ADDRESS

COUNTY

STATE

CITY, STATE, ZIP CODE

DELIVERED BY

NO. UNITS DELIVERED	PRODUCT CODE	PRODUCT NAME	SIZE/CONTAINER	TOTAL WEIGHT	UNIT PRICE	AMOUNT
1.	12	600	80		6 -	72 -
2.						
3.						
4.						
5.						
6.						
7.						
8.						
9.						
10.						
11.						
12.						
13.						
14.						
15.						
16.						
17.						
18.						
19.						
20.						
21.						
22.						
23.						
24.						

RECEIVED BY:

ACTUAL MILES TO
WELL SITE

TOTAL

DATE RECEIVED:

MILEAGE FOR
DRAYAGE RATE

TOTAL
WEIGHT

@

/CWT

SWAMPER

@

3% STATE SALES TAX

2% COUNTY SALES TAX

CITY SALES TAX

TRANSPORTATION CHARGES

TOTAL

COLORADO PRINTING CO., GRAND JUNCTION, COLO.